



Seychelles Offshore The Next Giant Play Fairway

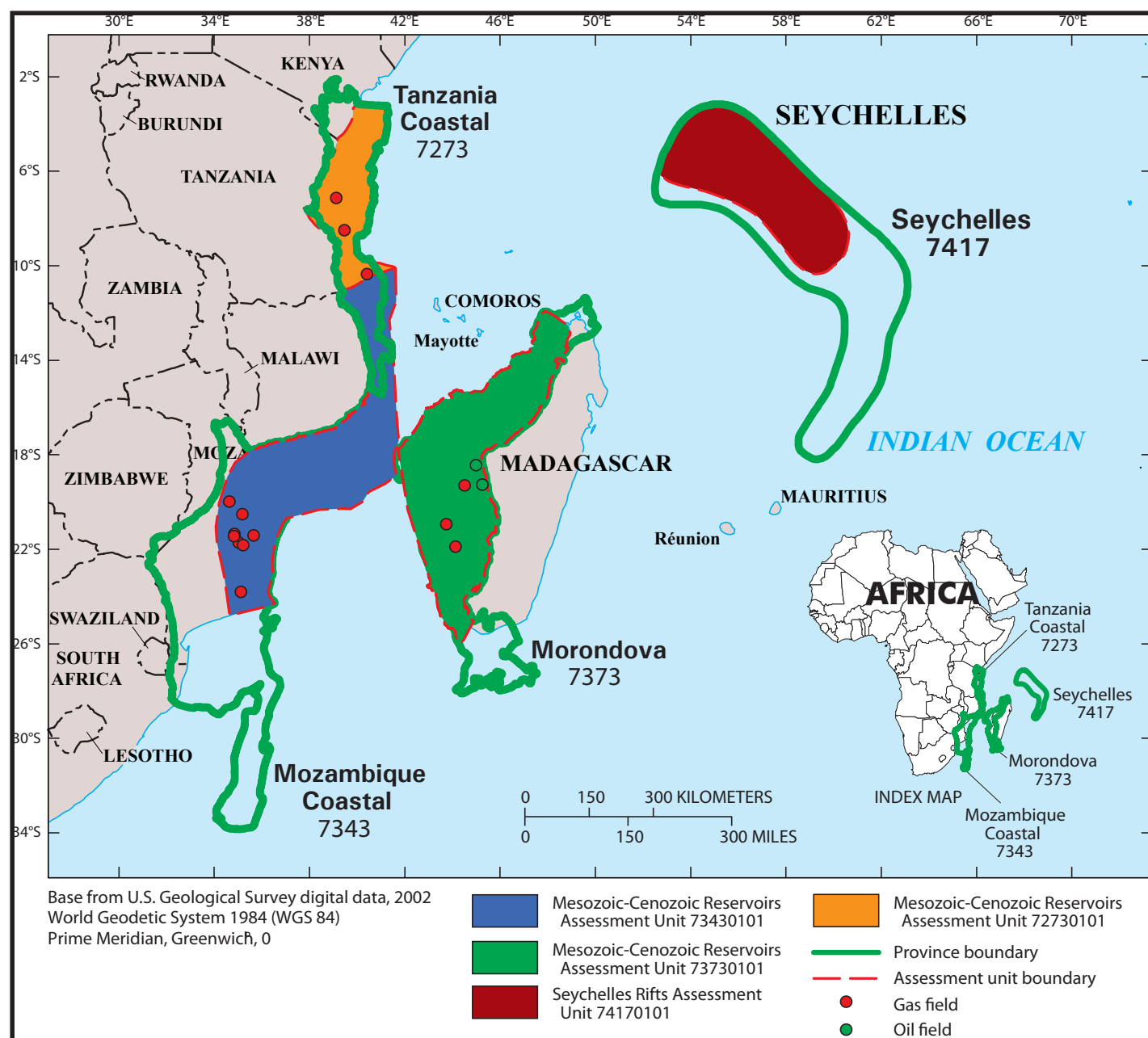
Last chance to join the exploration and development of this untouched oil play in the Seychelles Plateaux and beyond.

ENVEXX
Energy Deal Expo

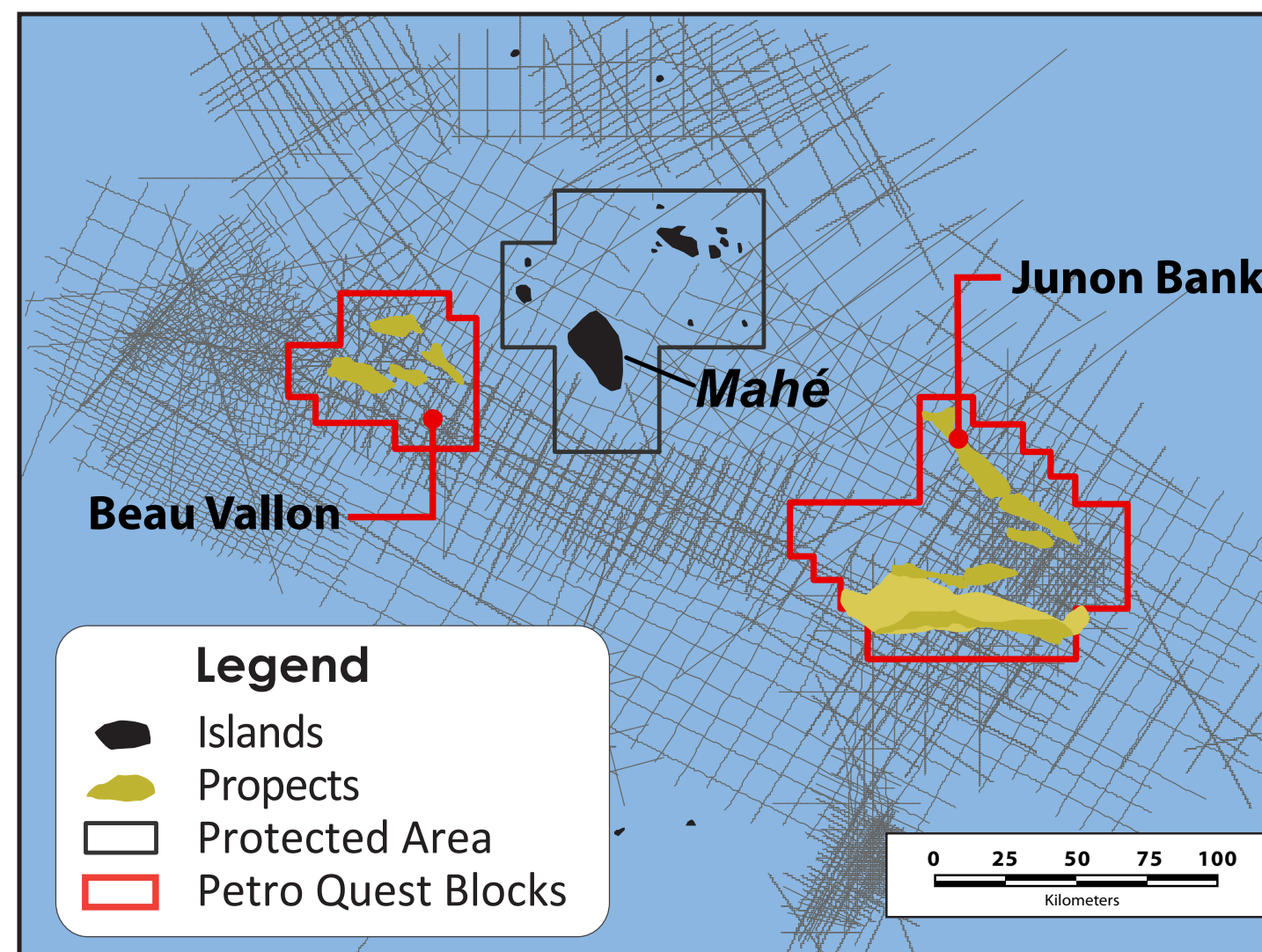
London March 24 – 25, 2026



Location Map



Prospect Map

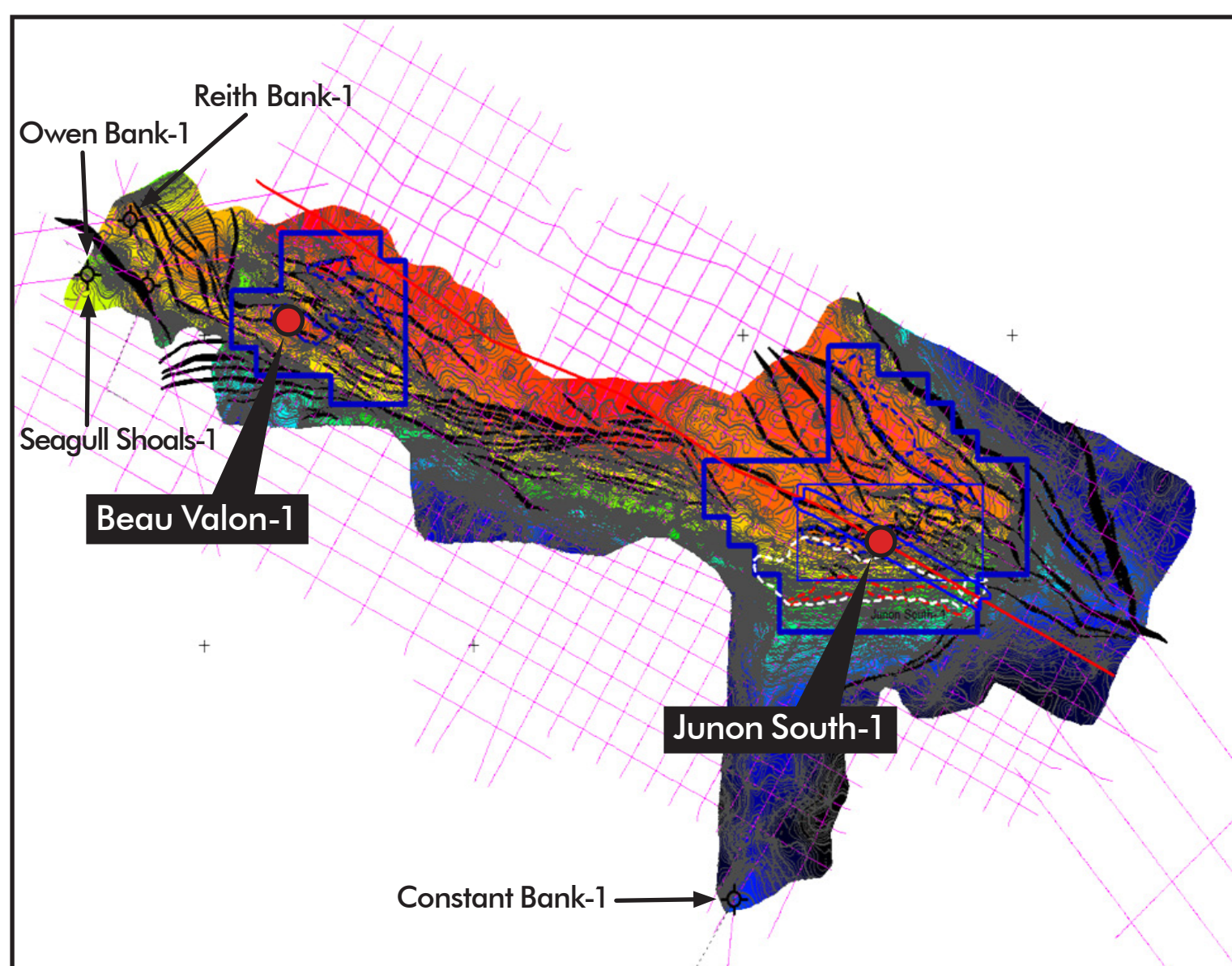


Petroleum System

Basins	✓ Seychelles Bank: Time & Depositional equivalent to Australian NWS. Jurassic and Triassic Petroleum Systems East Africa/West Indian Ocean.
Source/ Charge	✓ Source Rocks and Seeps proves presence of four oil-prone source rocks: Permo-Triassic/Early Jurassic source rocks encountered, Bajocian marine source, wells tied to Karoo source system. Some evidence of Tertiary source to the NE.
Reservoir	✓ Multiple Reservoir types Present: High quality, coarse-med grained U Karoo marginal-marine sands. Potential Late Cretaceous/Early Tertiary sands (deltaic). Extensive carbonate development across Seychelles in Cretaceous/Tertiary.
Trap	✓ Multiple trap types: Extensive Karoo tilted fault block and horst development. Extensive Carbonate development.
Seal	✓ Regional top seal: Paleocene marine shales/ash; intra-Cretaceous. Mid-Jurassic to Early Cretaceous shales associated with Somali rifting. Jurassic-Triassic Karoo intra-formational shales.

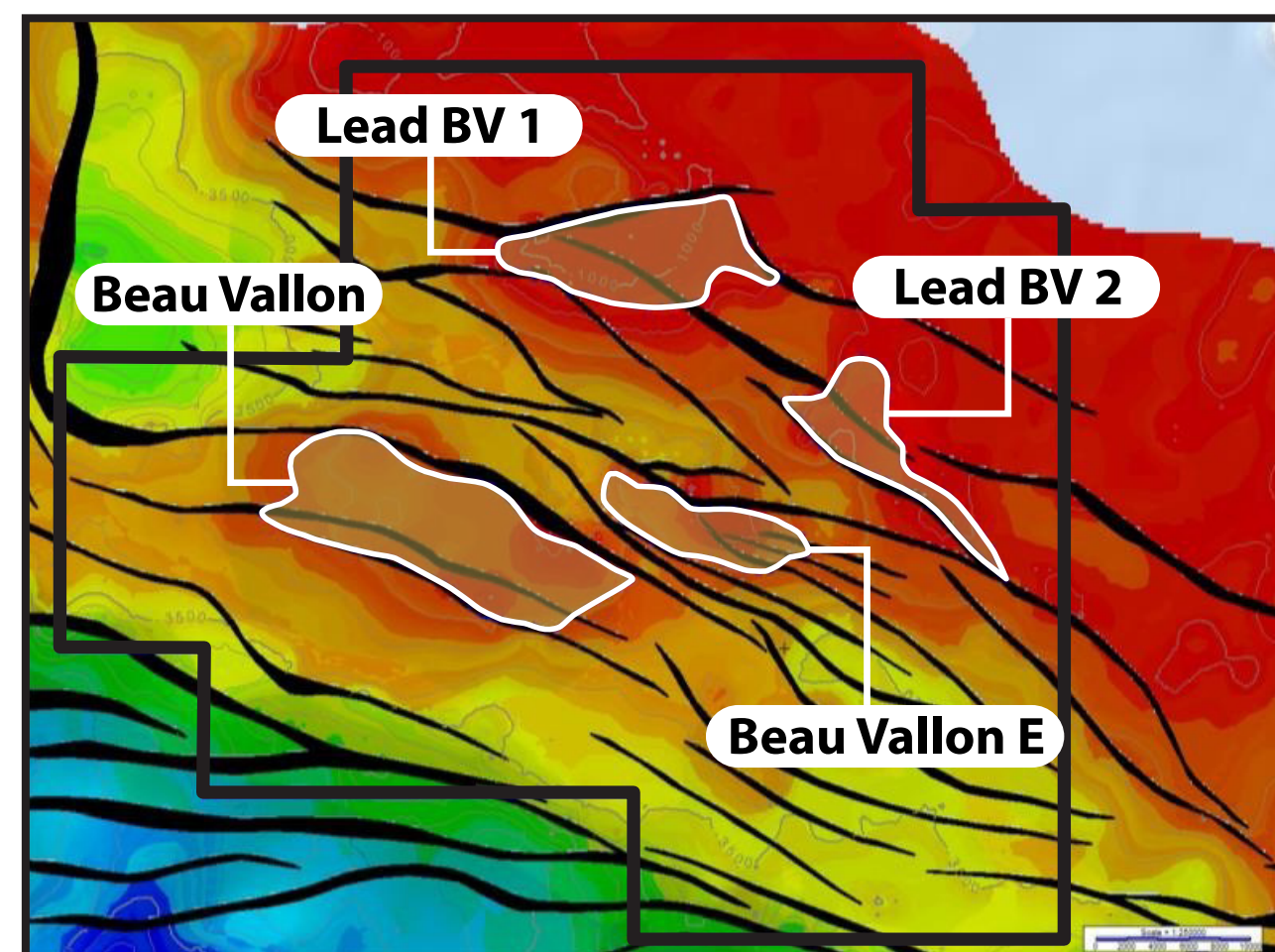
The Seychelles Plateaux is located above a vast Permo-Triassic petroleum system – Junon and Beau Vallon are just the start

All the ingredients are present and in place for a robust Petroleum System



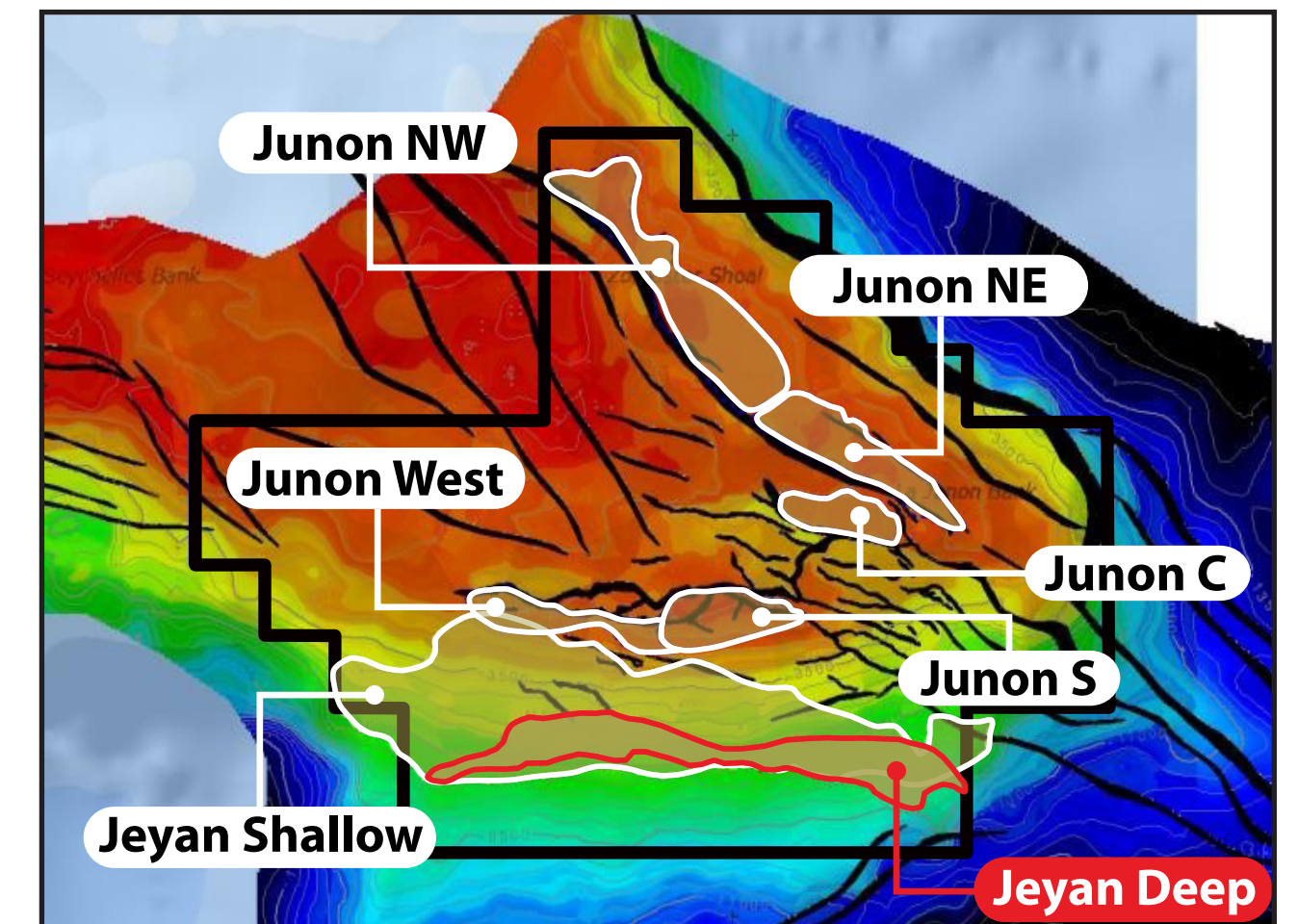
Planned Well Locations

Map - Top Toarcian formation
Drill ready prospects - Shallow water depths



Beau Vallon Block

Area: 2,728 km²
2 Mapped prospects and 2 leads
Aggregated Mean STOIP: 2,984 MMboe
Aggregated Mean Resource 705 MMboe
High graded Prospect: Beau Vallon



Junon Block

Area: 6,975km²
5 Mapped prospects and 2 leads
Aggregated Mean STOIP: 5,121 MMboe
Aggregated Mean Resource 1,302 MMboe
Drill Ready Prospect: Junon South

Opportunity Summary

- ◆ Farm-in with Multiple drill ready opportunities
- ◆ 100% working interest - no government back-in rights
- ◆ Fully supportive government who are looking to expand responsible resource development
- ◆ Production Agreement covering tow blocks totaling 9,700 km² (~2.4 million acres)
- ◆ Large modern data set - 23,000 km of 2D and 1,500 km² of 3D seismic

- ◆ Attractive fiscal terms - total state take less than 50%
- ◆ Proven hydrocarbon system with multiple play types - not one and done
- ◆ Shallow water depths - less than 100 meters
- ◆ Low drilling costs - under \$25mm (4,000m well tested including Mob/demob)
- ◆ 2+ billion Boe of PMean recoverable resources validated by independent Resource Evaluators
- ◆ Prospects support standalone FPSO production with access to key markets in India and Asia

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